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ANNUAL REPORT

**OF** 

# ATLANTA POWER COMPANY, INC. 11140 CHICKEN DINNER ROAD CALDWELL, IDAHO 83607

TO THE

IDAHO PUBLIC UTILITIES COMMISSION

FOR THE YEAR ENDED DECEMBER 31, 2003



# Jones, France, Basterrechea & Brush, Chtd. Certified Public Accountants

J. THOMAS JONES, C.P.A.
STEVEN R. FRANCE, C.P.A.
RICK BASTERRECHEA, C.P.A.
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October 26, 2004

To the Board of Directors Atlanta Power Company, Inc. Caldwell, Idaho

We have compiled the Idaho Public Utilities Commission Annual Report for Atlanta Power Company, Inc. for the year ended December 31, 2003 in the accompanying prescribed form in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting in the form prescribed by the Idaho Public Utilities Commission information that is the representation of management of Atlanta Power Company, Inc. We have not audited or reviewed the financial statements referred to above and, accordingly; do not express an opinion or any other form of assurance on them.

These financial statements including the Prior Period Adjustment Disclosure are presented in accordance with the requirements of the Idaho Public Utilities Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

We are not independent with respect to Atlanta Power Company, Inc.

Jones, France, Basterrechea & Brush, Chtd.

Jones, France, Basterrechea & Brush, Chtd. Certified Public Accountants

# ANNUAL REPORT FOR SMALL ELECTRIC UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION FOR THE YEAR ENDING DECEMBER 31, 2003

### **COMPANY INFORMATION**

Line No.

1	Give full name of utility: Atalanta Power Company, Inc.						
2	Date of organization:	June 1985	5				
3	Organized under the	laws of the State of:	ldaho				
4	Address of principal of	office: 11140 Chicken	Dinner Road	P.O. Box			
	City <b>Caldwell</b>	State <u>Idaho</u>		Zip Code	83607		
	Telephone Number	Area Code ( 208)	459-7007				
5	Nature of utility, whet	her person, partnershi	p or corporation:	Corporation			
6	Cities, towns and cou	inties served:	Atlanta, Elmore Co	unty			
7	List any affiliated com	npanies. Give address	and description of bu	usiness: None			
				<del></del>			
8	Do any of the above companies provide service to the utility?						
	If yes, describe.						
9	Persons to contact:						
		Name		Telephone			
Presi	dent (Owne <u>r)</u>	Israel Ray		(208) 459-7007			
Vice	President						
Secretary		Shawn Lee		(208) 454-3880			
Treas	surer						
General Manager Israel Ray		Israel Ray		(208) 459-7007			
Com	plaints or Billing	Israel Ray or Dave (	Gill (208) 459	9-7007 or (208) 864-213	7		
Engi	neering	Israel Ray		(208) 459-7007			
Eme	rgency Service	Dave Gill		(208) 864-2137			
Accounting		Linda Gill		(208) 864-2137			

# COMPANY INFORMATION (continued)

List any electric systems acquired during the year and any changes in the service area:					
NONE					
Where are the Company's books and records kept? C/O Linda Gill, Atlanta, Idaho					
If the system is maintained or operated under a service contract:					
a. Who is the contract with?  Dave Gill					
b. When does the contract expire? DECEMBER 31, 2003					
c. What services and rates are included?					
Emergency on call; Meter reading; Disconnections & Connections					
If electricity is purchased for resale through the system, from whom is it purchased?					
Name of organization N/A					
Name of owner or operator					
Business address					
Telephone number ()					
Total annual quantity purchased					
How many customer complaints were received during the year? 10					
How many complaints concerned quality of service? 10 For Downed lines and low water to					
High bills?0 Disconnection of service? 0					
How many customers were involuntarily disconnected? 0					
When did customers receive a copy of the Summary of Rules as required by IDAPA					
31.21.01.701? As new customers connected Please submit copy with Annual Report.					

### **BALANCE SHEET**

ASSETS  100 Utility Plant  107 Construction Work in Progress  114 Acquisition Adjustment		End of Year	or (Decrease)
<ul><li>107 Construction Work in Progress</li><li>114 Acquisition Adjustment</li></ul>			
114 Acquisition Adjustment	340,472	340,472	
·			
Subtotal	340,472	340,472	
108 Less: Accumulated Depreciation	(208,013)	(218,090)	(10,077)
Net Utility Plant	132,459_	122,382	(10,077)
123 Investment in Subsidiaries			<u> </u>
124 Other Investments			
Total Investments			
131 Cash	1,766	4,861	3,095
136 Short-Term Investments			
142 Accts./Notes Receivable - Custor	ners <u>5,174</u>	6,201	1,027
143 Other Receivables			
144 Less: Provision for Doubtful Accts	S. ()	()	
146 Receivables from Assoc. Compa	nies		
150 Materials and Supplies	7,000	7,000	
166 Prepaid Expenses			
173 Unbilled Utility Revenue			
Total Current Assets	13,940	18,062	4,122
181 Unamortized Debt Discount & Ex	pense		
183 Prelim. Survey & Investigation Ch	ngs.		-
184 Rate Case Expenses			
186 Other Deferred Charges			<u>-</u>
Total Deferred Charge	es		_
TOTAL ASSETS	146,399	140,444	(5,955)

### **BALANCE SHEET**

		Balance Beginning of Year	Balance at End of Year	Increase or (Decrease)
LIABILI	TIES AND CAPITAL			
201	Common Stock	144,171	144,171	
204	Preferred Stock			
211	Paid in Capital	70,323	70,323	
216	Retained Earnings	(124,632)	(131,667)	(7,035)
	Total	89,862	82,827	(7,035)
221	Long-Term Debt	48,910	35,419	(13,491)
231	Notes Payable to Banks			
231.1	Notes Payable to Others			
232	Accounts Payable - Trade	7,627	22,198	14,571
232.1	Accounts Payable - Others			
235	Customer Deposits			
235.1	Revenue Billed in Advance			
236	Accrued Federal Income Taxes			<del>-</del>
236.1	Accrued Income Taxes - Other			
237	Accrued Interest			
238	Dividends Accrued			
241	Other Taxes Accrued/Withheld			
242	Other Current Liabilities			
252	Advances for Construction			
255	Investment Tax Credit			
262	Reserves for Contingencies			
265	Other Liabilities & Reserves			
271	Cont. in Aid of Construction			
	Total	56,537	57,617	1,080
	TOTAL LIABILITIES & CAPITAL	146,399	140,444	(5,955)

### **DETAIL OF UTILITY PLANT ACCOUNTS**

Classification	Balance Beginning of Year	Added During Year	Withdrawn During Year	Balance at End of Year
Omnomination				
Organization				
FERC License	55,152			55,152
Land & Land Rights	8,145			8,145
Steam Production Plant				
Hydraulic Production Plant	152,387			152,387
Other Production Plant				
Transmission Plant				
Distribution Plant	50,554			50,554
General Plant	57,500			57,500
Office Furniture & Equipment				<u>.</u>
Transportation Equipment	16,734			16,734
Shop Equipment & Tools				
Other Tangible Property				
Total Beginning of Year	340,472	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXXXX
Total Added During Year	xxxxxxxxx		xxxxxxxxx	XXXXXXXXXXXX
Total Withdrawn During Year	XXXXXXXXX	XXXXXXXXXX		XXXXXXXXXXXX
Total End of Year	XXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	340,472

### **DETAIL OF DEPRECIATION RESERVE**

### **ACCOUNT 110**

Classifi	cation	Rate	Balance Beginning of Year	Added During Year	Retired During Year	Balance at End of Year
311	Steam Production Plant					
312	Hydraulic Production Plant	10-30	140,298	9,019		149,317
314	Other Production Plant					
343	Transmission Plant					
343.1	Distribution Plant	15	51,215	1,058		52,273
348	General Plant					
391	Office Furniture & Equip.					
392	Transportation Equip.	8	16,500			16,500
394	Shop Equipment & Tools					
399	Other Tangible Property					
	Composite Depr. Rate					
	Reserve Balance Beg. of Year		208,013	XXXXXXX	XXXXXXX	XXXXXXXXXXX
	Add. to Reserve During Year		XXXXXXX	10,077	XXXXXXX	XXXXXXXXXXX
	Retirements From Reserve		XXXXXXX	XXXXXX		XXXXXXXXXXX
	Reserve Balance Close of Year		XXXXXXX	XXXXXX	XXXXXXX	218,090

### SIGNIFICANT ADDITIONS TO PLANT

	Amount
<b>_</b>	\$
<del></del>	\$
_	\$
<u></u>	\$
_	\$
_	\$
_	\$
_	\$
<u></u>	\$
_	\$
	\$
	\$
	\$
	\$
Book Cost	Accumulated Description
\$	_ \$
\$	
\$	
\$	
\$	_ \$
¢	
\$	_
	Cost  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$  \$

### STATEMENT OF EARNED SURPLUS

### **ACCOUNT 216**

(This statement must be used for all corporations, partnerships and proprietorships)

### **Amount**

Balance in Surplus Beginning of Year	(205,692)
Balance Transferred from Income Account	(7,035)
Other Credits - Prior Period Adjustment (See Disclosure)	81,060
Dividend Appropriations - Distribution of Earnings	
Other Charges	
Balance in Surplus Close of Year	(131,667)

### **CAPITAL STOCK**

Class and Series of Stock	No. of Shares Authorized	Par on Stated Value Per Share	Outstanding Per Balance Sheet Amount	Dividends Paid
Common	144	100	144,171	
		<del></del>		

### **DETAIL OF LONG-TERM DEBT**

Class & Series of Obligation	Rate	Outstanding per Balance Sheet	Interest Paid	Accrued Interest
Israel Ray	10%	14,818		9,818
Mort Zimmerman	10%	14,242		10,392
Eric Alberdi	12%	6,359		

### **STATEMENT OF INCOME**

	Current Year	Increase (Decrease) Prior Year
Operating Revenues	64,092	(4,676)
erating Revenue Deductions:	01,002	(1,070)
Operating Expense	52,271	19,443
Depreciation	10,077	(312)
Other Taxes	2,652	(285)
Federal Taxes on Income	2,002	- (200)
Total Revenue Deductions	65,000	18,846
Net Operating Revenues	(908)	(23,522)
Income from Merchandising Jobbing & Contract	(3.3.7)	-
Income from Non-Utility Operations	, <u>* </u>	-
Gross Income		
		-
Interest on Long-Term Debt	6,127	1,032
Other Interest Charges		<u> </u>
Net Income	(7,035)	(24,554)
DETAIL OF OPERATING	REVENUES	
Flat Rate Sales	-	(400)
Metered Sales Residential	42,046	(1,968)
Metered Sales Commercial	21,746	(2,608)
Other Electricity Sales	300	300
Sales to Irrigation Customers		_
Total Operating Revenue	64,092	(4,676)
* Hook-up or connection fees collected \$_300  Other Electricity Sales	To wha	at account were they boo

### **DETAIL OF OPERATING EXPENSES**

Maintenance	Current Year	Increase (Decrease) Prior Year
Power Generation - Labor	7,711	1,646
Power Generation - Materials & Supplies	5,663	872
Buildings, Fixtures & Ground - Labor		-
Buildings, Fixtures & Ground - M & S		
Transmission Lines	3,248	3,248
Distribution Lines		-
Services	532	532
Meters		-
Poles		
Meter Reading Labor	3,000	3,000
Customer Accounting & Collection	900	900
Sales Promotion Expense		-
General Officers Salaries	18,998	(1,102)
General Office Salaries	10,000	(1,102)
General Office Supplies & Expense	1,427	1,398
Miscellaneous Expense (Attach Schedule)	10,792	8,949
Rents	10,102	
Total Operating Expenses	52,271	19,443
OTHER T	AXES	
List by Types	Current Year	Increase (Decrease) Prior Year
Description Transcription	0.554	(200)
Property Taxes	2,551	(386)
Idaho Corporation Taxes	101_	101
	1.11	
Total Other Taxes	2,652	(285)
Total Other Taxes	2,002	(203)

# DETAIL OF OPERATION EXPENSES ATTACHMENT - SCHEDULE OF MISCELLANEOUS EXPENSE

	Current Year	Increase (Decrease) Prior Year
License/Dues/Fees	1,159	992
Bank Charges	224	69
Bad Debts	-	(1,521)
Travel	469	469
Professional CPA Fees	8,940	8,940
Total Miscellaneous Expense	10,792	8,949

	Name of Plant	Year Original Construction	Name Plate Rating (kW)	Net Peak Demand (kW)	Total kW Generation
Hydro	Kirby Dam	1,907	360	125	176,103
Internal Combustion					

SUBMIT SYSTEM MAP INDICATING LINE VOLTAGE AND SHOWING LOCATION AND CAPACITY OF ALL TRANSFORMERS.

# PRIOR PERIOD ADJUSTMENT DISCLOSURE

insurance and property taxes payable included in accounts payable, and resulting in the understatement of reported net income in the Certain errors, resulting in the overstatement of Long-Term Debt owed to Shareholder Lynn E. Stevenson and the overstatement of Company's previously issued 1998, 1999, 2000, 2001, and 2002 financial statements, have been corrected in the current year. This resulted in the following changes to retained earnings as of December 31, 2003.

resulted in the following changes to retained earnings as of December 31, 2003	gs as or Decem	ber 31, 2003.				
Retained Earnings (R.E.) at Beginning of Year	1998 (164,956)	1999 (178,818)	<b>2000</b> (191,012)	<b>2001</b> (195,338)	<b>20<u>02</u></b> (203,428)	<b>2003</b> (205,692)
Adjustments for Accrued Expenses reflected in Loan payable-Shareholder, and accounts payable.	ł	15,486	29,460	44,681	61,277	81,060
R.E. Balance at beginning of year as restated	(164,956)	(163,332)	(161,552)	(150,657)	(142,151)	(124,632)
Net Income and as Previously Stated Adjustment for bookkeeping -Customer Accounting	(13,862) 10,800	(12,194)	(4,326) 10,800	(8,090)	(2,264) 10,800	(7,035)
Adjustment for management - Gen Officers Salaries	1,500	1,500	1,500	1,500	1,500	
Adjustment for insurance - Miscellanellous Expense Adjustment for property taxes - Other Taxes Adjustment for interest-Interest on I T Debt	2,646	1,674	2,921	4,296	1,000 - 5,803	
Net Income 2003 and as restated 1998-2002	1,624	1,780	10,895	8,506	17,519	(7,035)
Dividends	1	1	1	1	1	•
Retained Earnings as Restated End of Year	(163,332)	(161,552)	(150,657)	(142,151)	(124,632)	(131,667)
Balance Sheet Account Changes Long-Term Debt as previously stated Line 221 Adjustment to Lvnn Stevenson Loan	90,892 (12,840)	101,906	110,710 (42,035)	102,507 (58,631)	125,643 (76,734)	(76,734)
Long-Term Debt as Restated Line 221	78,052	75,092	68,675	43,876	48,909	
Accounts Payable as previously stated Line 232 Adjustment for Property taxes	6,837 (2,646)	16,623 (2,646)	30,129 (2,646)	36,135 (2,646)	11,954 (2,646) (1,680)	(2,646) (1,680)
Adjustment for insulance Accounts Payable as Restated Line 232	4,191	13,977	27,483	33,489	7,628	
Total of Adjustments to Balance Sheet	"See Accounta	"See Accountant's Compilation Report"	n Report"		II	(81,060)

## **CERTIFICATE**

State of Idaho	) )ss
County of	)
WE, the undersigned and	Israel Ray
of the	Atlanta Power Company, Inc.
utility, on our oath do seve	rally say that the foregoing return has been prepared under our direction, from
the original books, papers	and records of said utility; that we have carefully examined same, and declare
the same to be a correct s	tatement of the business and affairs of said utility for the period covered by the
•	nd every matter and thing therein set forth, to the best of our knowledge,
information and belief.	
	Chief Officer)
	(Chief Officer)
	Jon of male
	(Officer in Charge of Accounts)
Subscribed and Sworn to	Before Me
this/ 5 <sup>†</sup>	_ day of November, 2004
Dear D. O	ewell
	OTARY PUBLIC ** COLARY ** **
My Commission Expires	10/29/2007 PUBLIC
	OF IDAKKING

excel/gkoch/annual report form for elec 99.00.01.02.03